

Government of Western Australia Department of Mines, Industry Regulation and Safety

# Permian source rock investigation of the Carnarvon Basin

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# Background

#### Southern Carnarvon Basin

- mostly Paleozoic and postbreakup Cretaceous preserved
- No produced hydrocarbons to date

Northern Carnarvon Basin

 Paleozoic and Triassic intersected inboard margin (mostly onshore)

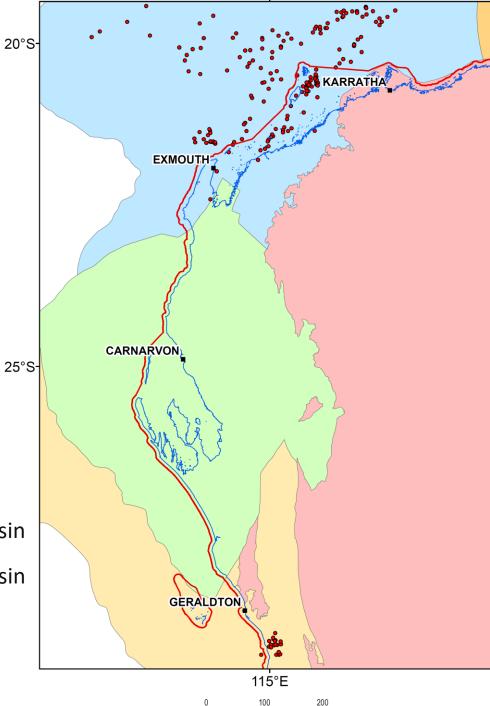
- Hydrocarbon
  field/discovery
- WA jurisdiction waters

Southern Carnarvon Basin

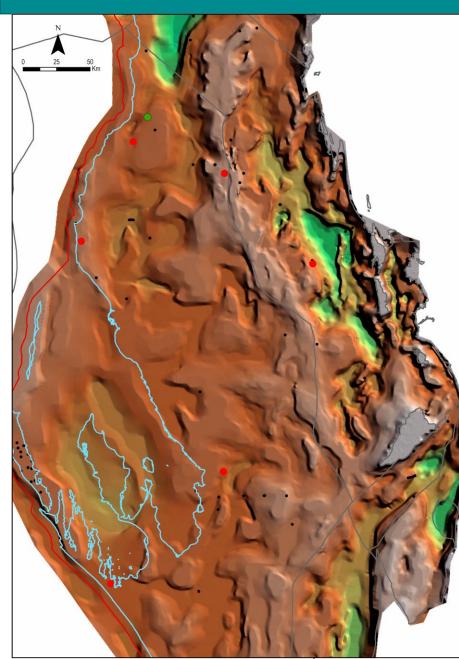
Northern Carnarvon Basin

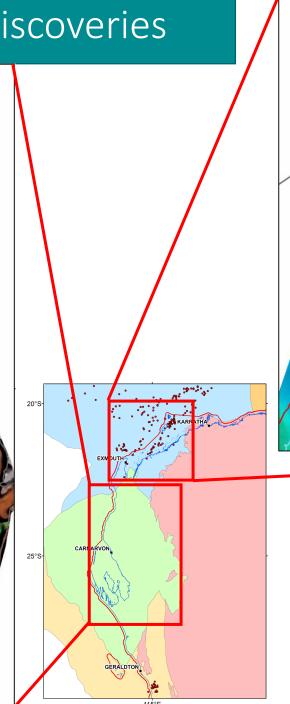
Perth Basin

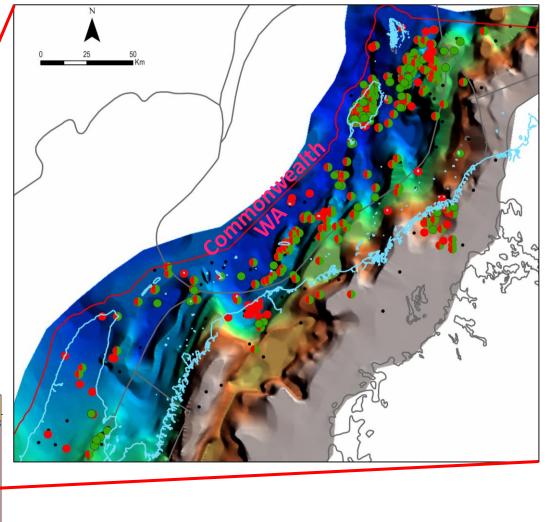
Precambrian

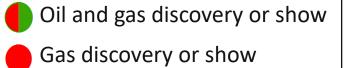


#### Hydrocarbon shows & discoveries









Oil discovery or show

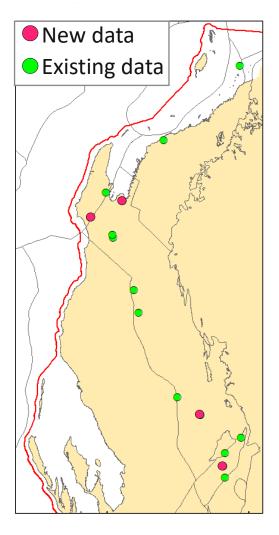
• Dry hole – nil shows

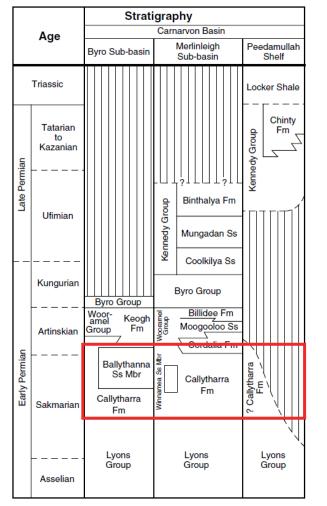
## Study summary

- Increased spatial resolution of source rock data with aim to identify new areas or intervals with source rock potential
- Rock-eval screening of f.g. lithologies in previously unsampled cores/drillholes (includes mineral holes) & fresh outcrop
- Visual kerogen assemblage estimates
  - Organic petrography (incl. vitrinite reflectance)
  - Palynofacies analysis of kerogen slides



### Callytharra Formation

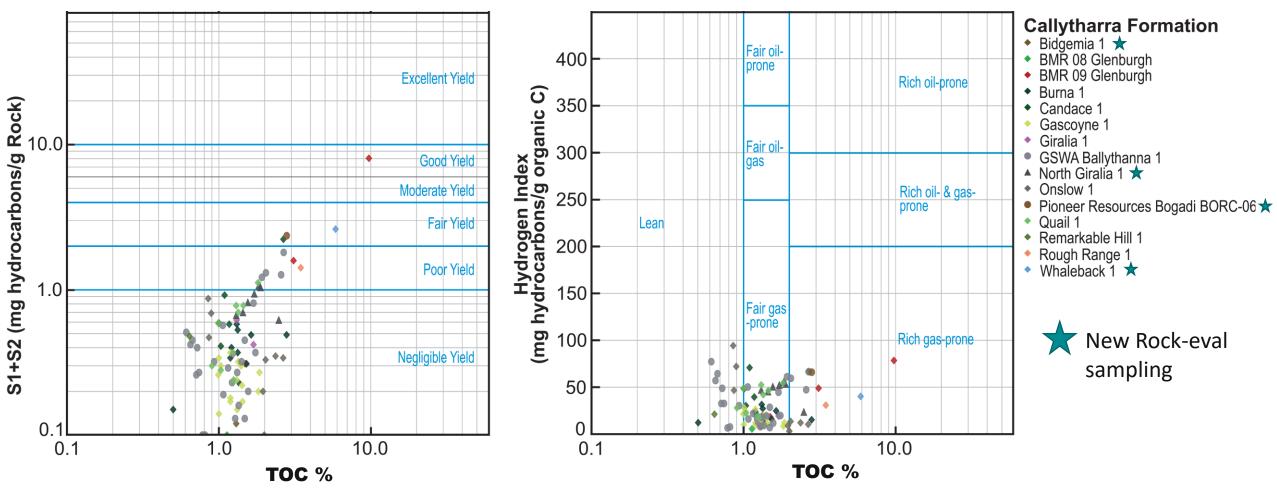




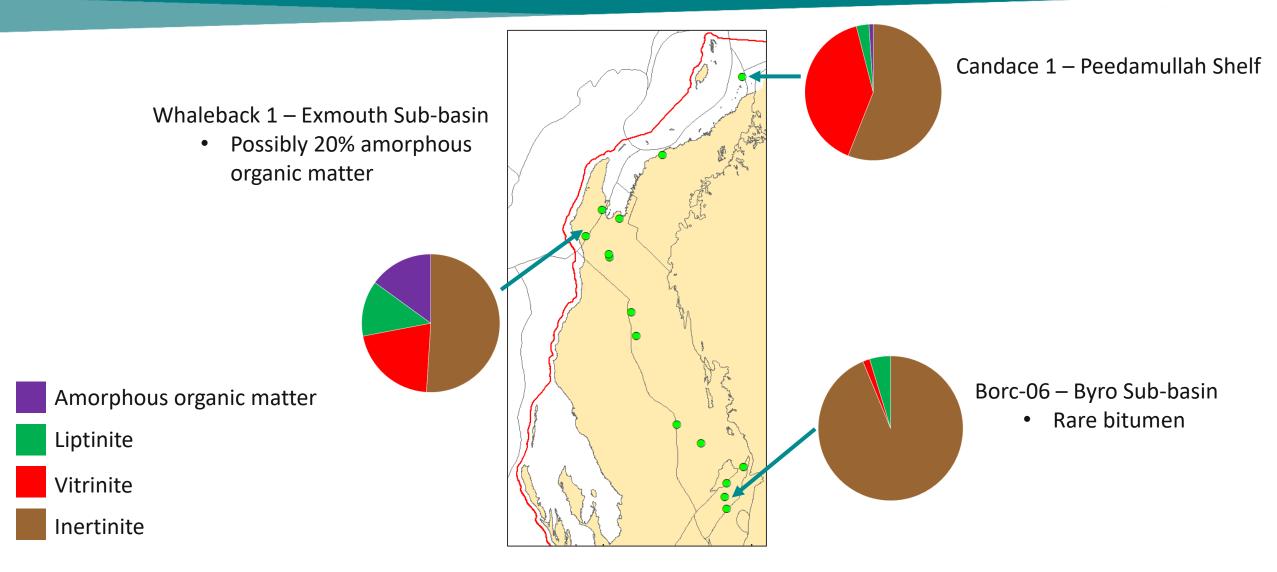
- Marine unit comprising mostly fossiliferous limestones and/or dark shales
- Existing data show best source rock developed in Byro Sub-basin
- New data from Byro Sub-basin
  - Including hole with possible oil slicks
- New data from Cape Range area (onshore Exmouth Sub-basin)

#### Callytharra Formation

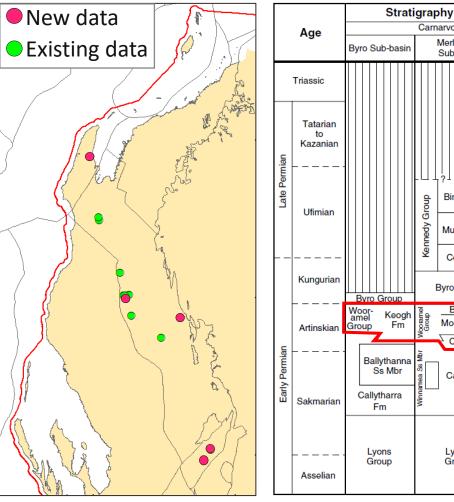
#### Rock-eval plots - new and existing data



#### Callytharra Formation



### Wooramel Group

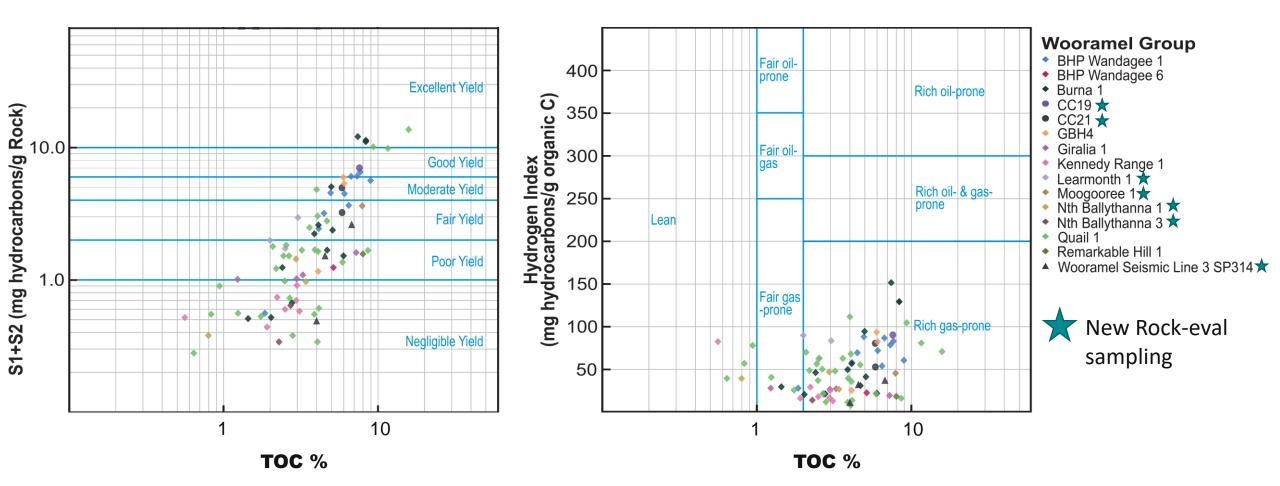


- Carnarvon Basin Merlinleigh Peedamullah Sub-basin Shelf Locker Shale Chinty Fm Group Group Binthalya Fm Mungadan Ss Coolkilya Ss Byro Group Billidee Fm Moogooloo Ss Cordalia Fm Callytharra Fm Lyons Lyons Group Group
- Marine-deltaic succession interbedded sandstone, ulletshales and coal
  - best gas-prone source rock onshore Carnarvon Basin
- New sampling at eastern edge of Merlinleigh Sub-basin and Byro Sub-basin (no previous data)

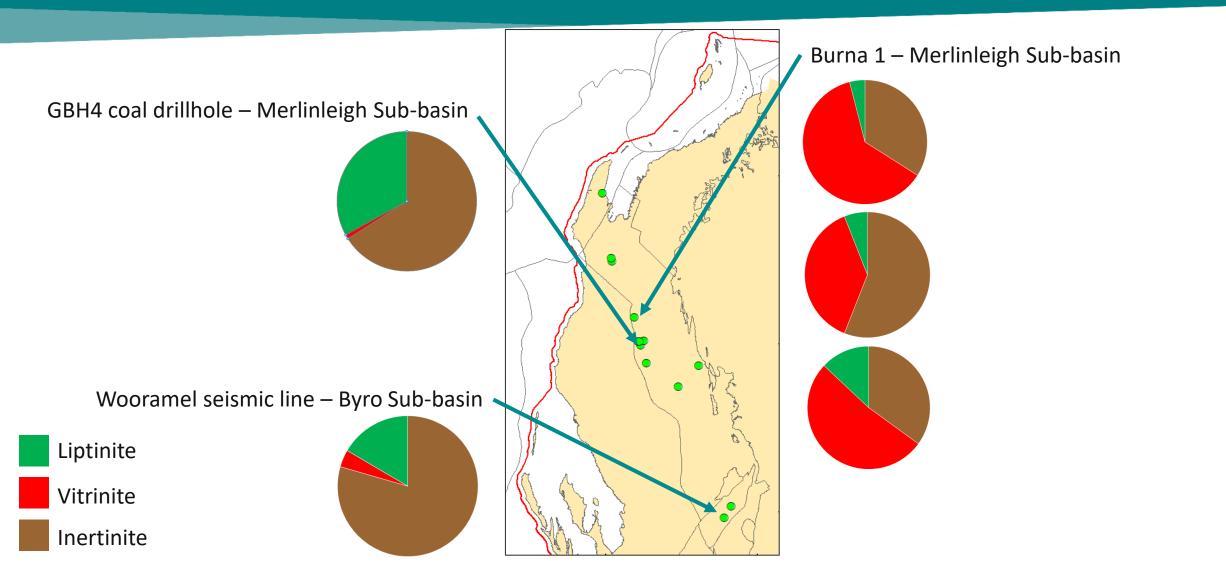


#### Wooramel Group

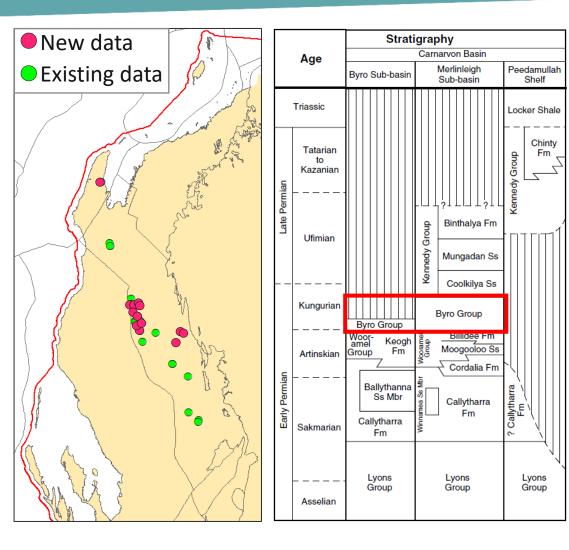
Rock-eval plots – new and existing data



#### Wooramel Group



#### Byro Group – Lower Permian



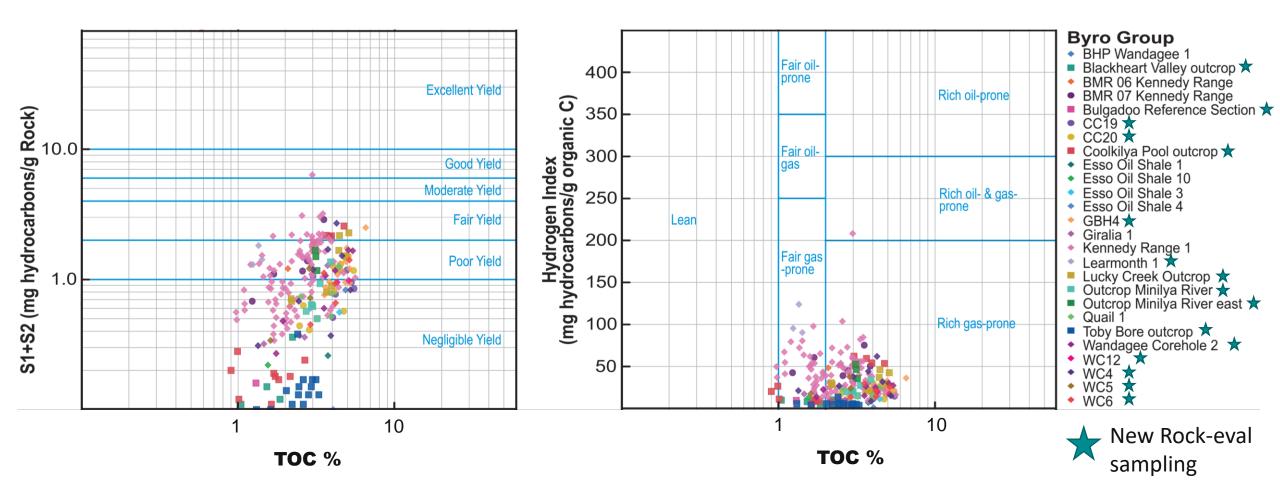
- Marine succession of shales and sandstones
- New data for sparsely sampled formations



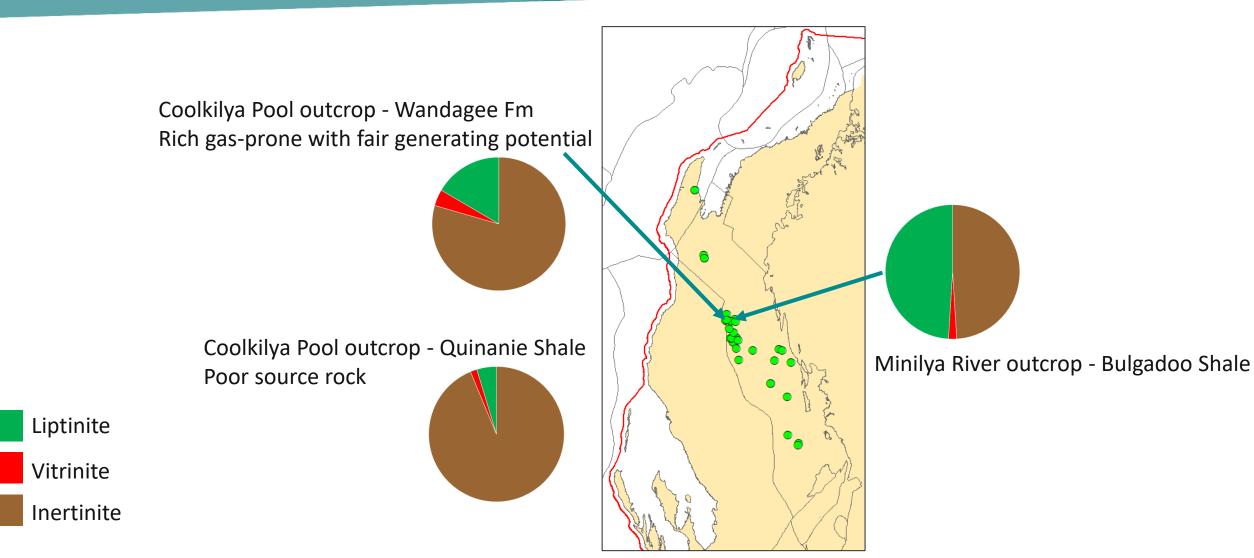


#### Byro Group

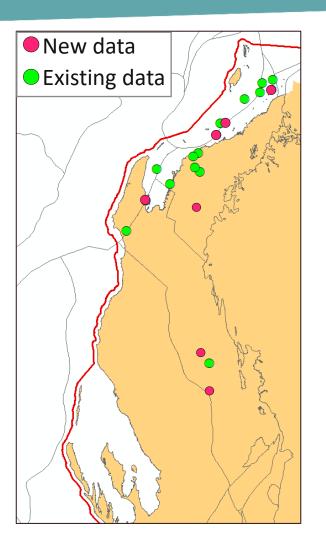
Rock-eval plots - new and existing data

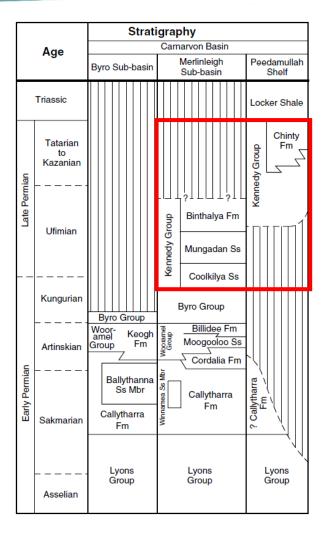


### Byro Group



#### Kennedy Group – Upper Permian

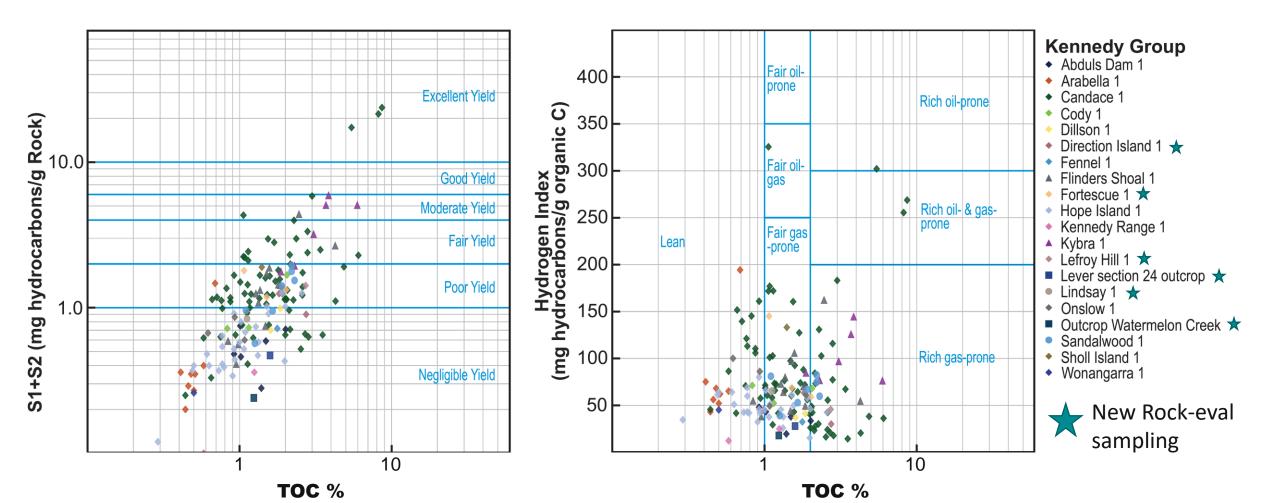




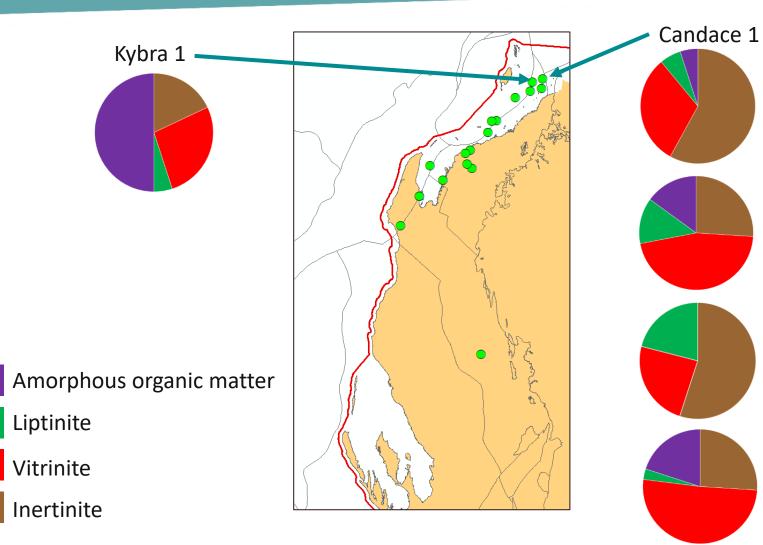
- Marine-deltaic succession, sand-dominated in south, increase in shales to the north
- Only Permian source rock with thin oil-prone source intervals
  - Intervals confined to NE Peedamullah Shelf

### Kennedy Group

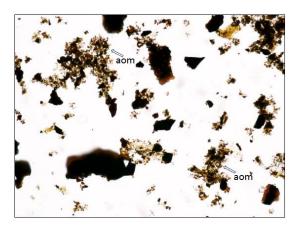
Rock-eval plots – new and existing data



### Kennedy Group



 Nearly all samples contain "amorphous organic matter"



#### Summary

- Rich Permian source rocks more widespread than previously known with fair to excellent generative potential
- Possibly more potential for liquids than simple Rock-eval plots would suggest
- More work needed to understand "amorphous organic matter" component of source rocks